

Incident Rates for 2004 - 2012 OCS Performance Measures										
		2004	2005	2006	2007	2008	2009	2010****	2011	2012
	Rate Type									
Production recordable injury/illness*	PIR	2.13	1.19	1.24	1.19	0.59	0.85	0.81	0.70	0.74
Production DART case*	PIR	0.92	0.60	0.77	0.78	0.33	0.47	0.42	0.44	0.41
Drilling recordable injury/illness*	PIR	0.66	0.86	0.79	0.77	0.70	0.37	0.94	0.85	0.62
Drilling DART case*	PIR	0.40	0.38	0.57	0.40	0.42	0.18	0.60	0.46	0.38
Construction recordable injury/illness*	PIR	1.62	1.18	0.84	0.54	0.61	0.19	0.52	0.66	0.59
Construction DART case*	PIR	0.70	0.47	0.50	0.38	0.40	0.09	0.27	0.37	0.36
Combined recordable injury/illness*	PIR	1.20	1.01	0.95	0.85	0.64	0.46	0.79	0.75	0.66
Combined DART case*	PIR	0.59	0.46	0.62	0.52	0.38	0.25	0.45	0.43	0.39
EPA NPDES Noncompliance	PIR	0.17	0.18	0.16	0.16	0.18	0.09	0.20	0.18	0.17
Fire/explosion	IIR	0.0163	0.0216	0.0375	0.0338	0.0452	0.0454	0.0468	0.0404	0.0534
Losses of Well Control (formerly, Well Blowout)	IIR	0.0043	0.0049	0.0026	0.0113	0.0144	0.0192	0.0155	0.0081	0.0028
Oil spill number <1 bbl	PIR	0.2192	0.2677	0.2094	0.4280	0.3781	0.2410	0.2574	0.2541	0.2541
Oil spill number 1 to <10 bbl	IIR	0.0084	0.0192	0.0071	0.0093	0.0115	0.0100	0.0051	0.0031	0.0064
Oil spill number >10 bbl	IIR	0.0071	0.0203	0.0052	0.0014	0.0139	0.0045	0.0029	0.0019	0.0024
Oil spill volume <1 bbl**	PIR	0.0472	0.1354	0.0660	0.1360	0.0644	0.0798	0.1151	0.1485	0.1549
Oil spill volume 1 to <10 bbl**	IIR	0.15	0.48	0.16	0.17	0.34	0.15	0.08	0.05	0.15
Oil spill volume >10 bbl**	IIR	8.31	26.76	3.56	0.53	13.52	3.17	8381.97	0.43	1.33
Oil spill volume all sizes**	IIR	8.51	27.38	3.79	0.84	13.92	3.40	8382.17	0.62	1.63
BSEE Drilling INC	IIR	0.09	0.12	0.23	0.15	0.08	0.14	0.15	0.30	0.24
BSEE Production INC	IIR	0.048	0.041	0.044	0.042	0.027	0.040	0.046	0.040	0.036

PIR = OCS Participant Incident Rate

IIR = OCS Industry Incident Rate

*Per 200,000 man-hours worked

INC = Incident of Noncompliance

**Per 1,000,000 bbls of oil produced

****CY2010 is the first year of mandatory reporting for OCS operators.

*****BSEE's incident reporting requirements were changed effective July 17, 2006 to require reporting of all losses of well control; the number of these incidents from 2006 onward have been affected by this change when compared to prior years

The CY2010 total volume of oil spilled includes the volume from the Deepwater Horizon Explosion, 4,928,100 bbls. This estimate was provided from the Deepwater Horizon Incident Specific Preparedness Review (ISPR) report located at <http://www.uscg.mil/foia/docs/dwh/bpdwh.pdf> .

Summary of Results for Performance Measures 2004-2012

**** Some participants estimated hours worked for one or more years in different categories**

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	2004	2005	2006****	2007	2008	2009	2010****	2011	2012	Units
Total Wells Spudded	925	816	768	621	555	313	258	247	354	wells
Participants' Wells spudded	559	421	393	364	228	133	214	221	354	wells
Total OCS Platform count										
Major	1,860	1,864	1,862	1,822	1,781	1,678	1,613	1,520	1,398	platforms
Minor	2,055	2,032	2,051	2,032	1,965	1,836	1,776	1,620	1,474	platforms
Participants' Platform count										
Major	1,228	918	960	1,015	677	664	1,375	1,337	1,326	platforms
Minor	1,316	1,027	961	1,116	655	630	1,398	1,409	1,371	platforms
Total OCS Losses of Well Control (formerly, "Blowouts")	4	4	2	7	8	6	4	2	1	losses of well control
Total OCS Fires & Explosions	62	80	137	117	150	132	129	104	133	fires/explo.
Total OCS INCs										
Drilling	122	155	276	155	71	111	112	257	307	INCs
Production	3,228	2,506	2,509	2,400	1,670	2,169	2,795	2,288	2,406	INCs
Total OCS Rigs Inspected	1,329	1,291	1,207	1,020	877	775	724	870	1,274	rigs
Total OCS Components Inspected	67,267	61,520	56,930	57,758	60,927	54,574	60,164	56,998	66,441	components

Number of Oil Spills										
<1 bbl Participants' Data	536	496	384	829	466	268	589	575	601	spills
≥ 1 to < 10bbls	32	71	26	32	38	29	14	8	16	spills
≥ 10 bbls	27	75	19	5	46	13	8	5	6	spills
Volume of Oil Spills										
<1 bbl Participants' Data	21.73	56.76	21.38	52.49	18.96	21.86	58.92	55.79	66.33	bbls
≥ 1 to < 10bbls	84.21	239.24	81.48	86.11	153.63	88.98	46.65	18.17	63.00	bbls
≥ 10 bbls	4,715.24	13,312.97	1,786.61	264.08	6,075.03	1,880.75	4,928,324.78	164.28	571.00	bbls***
EPA NPDES Noncompliances*	309	239	220	220	163	74	320	273	288	
* Exceedences only 1996 & 1997										

OCS Total Production	1,293,528,003	1,071,648,168	1,032,633,477	1,006,585,434	874,589,858	1,040,348,579	997,143,313	654,472,994	683,507,835	BOE
Oil & Condensate Production	567,412,742	497,517,844	501,400,266	495,182,680	449,480,711	594,022,032	587,967,310	385,716,169	428,852,843	bbls
Gas Production	4,076,411,075	3,223,167,641	2,982,343,248	2,871,015,060	2,386,562,754	2,505,677,233	2,297,114,082	1,508,800,813	1,429,633,126	MCF
BOE Production (5.614MCF/BOE)	1,293,528,003	1,071,648,168	1,032,633,477	1,006,585,434	874,589,858	1,040,348,579	997,143,313	654,472,994	683,507,835	BOE

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	2004	2005	2006****	2007	2008	2009	2010****	2011	2012	Units
Participants' Production	986,263,118	811,620,501	658,592,474	713,606,696	500,851,869	490,986,330	842,154,625	630,843,148	679,690,160	BOE
Oil Production	460,088,019	419,164,455	324,078,346	386,059,813	294,632,199	273,813,700	512,007,419	375,681,728	428,376,305	bbls
Participants' % Oil Production	81.1%	84.3%	64.6%	78.0%	65.5%	46.1%	87.1%	97.4%	99.9%	
Gas Production	2,953,947,005	2,203,248,243	1,877,962,317	1,838,848,202	1,157,717,229	1,219,207,145	1,853,446,414	1,432,476,210	1,410,875,983	MCF
Participants' % Gas Production	72.46%	68.36%	62.97%	64.05%	48.51%	48.66%	80.69%	94.94%	98.69%	
BOE Production (5.614MCF/BOE)	986,263,118	811,620,501	658,592,474	713,606,696	500,851,869	490,986,330	842,154,625	630,843,148	679,690,160	BOE
Participants' % BOE Production	76.2%	75.7%	63.8%	70.9%	57.3%	47.2%	84.5%	96.4%	99.4%	BOE

COMBINED OPERATIONS										
Overall Hours Worked**	88,938,597	65,890,126	74,695,578	90,838,869	73,487,292	52,088,496	94,378,882	124,954,163	122,042,755	hrs
Company	34,975,614	7,468,173	6,529,331	8,633,877	8,727,386	5,403,632	12,178,073	12,608,954	13,465,137	hrs
Contractor	53,962,983	58,421,953	68,166,247	82,204,992	64,759,906	46,684,864	82,200,809	112,345,209	108,577,618	hrs
Contractor % of Total	60.7%	88.7%	91.3%	90.5%	88.1%	89.6%	87.1%	89.9%	89.0%	
Overall Recordable Injuries/Illnesses	532	334	353	386	235	121	375	466	400	
Company	102	37	42	39	18	23	58	40	45	
Contractor	430	297	311	347	217	98	317	426	355	
Contractor % of Total	80.8%	88.9%	88.1%	89.9%	92.3%	81.0%	84.5%	91.4%	88.8%	
Overall DART Cases	261	153	230	234	140	64	214	271	235	
Company	32	26	13	21	13	15	28	28	28	
Contractor	229	127	217	213	127	49	186	243	207	
Contractor % of Total	87.7%	83.0%	94.3%	91.0%	90.7%	76.6%	86.9%	89.7%	88.1%	

PRODUCTION										
Production Hours Worked**	26,083,321	20,490,947	23,322,259	29,153,831	26,565,502	17,005,604	40,807,636	52,820,177	42,808,914	hrs
Company	7,873,580	6,136,157	5,557,546	7,397,890	7,437,423	4,318,574	10,461,124	10,218,918	10,264,158	hrs
Contractor	18,209,741	14,354,790	17,764,713	21,755,941	19,128,079	12,687,030	30,346,512	42,601,259	32,544,756	hrs
Contractor % of Total	69.8%	70.1%	76.2%	74.6%	72.0%	74.6%	74.4%	80.7%	76.0%	
Production Recordables	278	122	145	174	78	72	165	186	158	
Company	100	36	41	39	17	23	57	37	43	
Contractor	178	86	104	135	61	49	108	149	115	
Contractor % of Total	64.0%	70.5%	71.7%	77.6%	78.2%	68.1%	65.5%	80.1%	72.8%	
Production DART Cases	120	61	90	113	44	40	86	117	88	
Company	32	16	13	20	12	15	27	27	24	

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Contractor	88	45	77	93	32	25	59	90	64	
Contractor % of Total	73.3%	73.8%	85.6%	82.3%	72.7%	62.5%	68.6%	76.9%	72.7%	

DRILLING, WORKOVER, & ALLIED SERVICES										
Drilling Hours Worked**	53,091,486	34,347,362	31,505,965	38,836,524	29,875,071	18,059,258	33,924,778	44,268,235	58,482,755	hrs
Company	26,599,407	1,119,467	740,165	731,834	783,789	663,549	1,001,431	1,319,488	2,110,146	hrs
Contractor	26,492,079	33,227,895	30,765,800	38,104,690	29,091,282	17,395,709	32,923,347	42,948,747	56,372,609	hrs
Contractor % of Total	49.9%	96.7%	97.7%	98.1%	97.4%	96.3%	97.0%	97.0%	96.4%	
Drilling Recordables	175	147	125	150	105	33	159	188	181	
Company	1	1	0	0	1	0	0	3	1	
Contractor	174	146	125	150	104	33	159	185	180	
Contractor % of Total	99%	99%	100%	100%	99%	100%	100%	98%	99%	
Drilling DART Cases	107	66	90	78	62	16	101	102	110	
Company	0	10	0	0	1	0	1	1	3	
Contractor	107	56	90	78	61	16	100	101	107	
Contractor % of Total	100%	85%	100%	100%	98%	100%	99%	99%	97%	

CONSTRUCTION										
Construction Hours Worked**	9,763,790	11,051,817	19,867,354	22,848,514	17,046,719	17,023,634	19,646,468	27,865,751	20,751,086	hrs
Company	502,627	212,549	231,620	504,153	506,174	421,509	715,518	1,070,548	1,090,833	hrs
Contractor	9,261,163	10,839,268	19,635,734	22,344,361	16,540,545	16,602,125	18,930,950	26,795,203	19,660,253	hrs
Contractor % of Total	94.9%	98.1%	98.8%	97.8%	97.0%	97.5%	96.4%	96.2%	94.7%	
Construction Recordables	79	65	83	62	52	16	51	92	61	
Company	1	0	1	0	0	0	1	0	1	
Contractor	78	65	82	62	52	16	50	92	60	
Contractor % of Total	99%	100%	99%	100%	100%	100%	98%	100%	98%	
Construction DART Cases	34	26	50	43	34	8	27	52	37	
Company	0	0	0	1	0	0	0	0	1	
Contractor	34	26	50	42	34	8	27	52	36	
Contractor % of Total	100%	100%	100%	98%	100%	100%	100%	100%	97%	